

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2015**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>9,324</b>	--	--	<b>7,638</b>	<b>236</b>	<b>75</b>	<b>16,662</b>	<b>461</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>3,319</b>	<b>-21</b>	<b>836</b>	<b>133</b>	--	<b>492</b>	<b>449</b>	<b>991</b>	<b>2,335</b>
Pentanes Plus .....	459	-21	--	10	--	-50	155	197	146
Liquefied Petroleum Gases .....	2,860	--	836	123	--	542	294	794	2,189
Ethane/Ethylene .....	1,101	--	4	--	--	74	--	60	971
Propane/Propylene .....	1,128	--	575	104	--	211	--	597	998
Normal Butane/Butylene .....	331	--	261	6	--	276	71	128	123
Isobutane/Isobutylene .....	300	--	-3	13	--	-20	223	10	97
<b>Other Liquids</b> .....	--	<b>1,115</b>	--	<b>1,339</b>	<b>187</b>	<b>-110</b>	<b>2,340</b>	<b>464</b>	<b>-53</b>
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons .....	--	1,115	--	59	107	-24	1,188	118	0
Hydrogen .....	--	--	--	--	202	--	202	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	65	--	--	-10	-17	1	71	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,050	--	58	-85	-8	983	47	0
Fuel Ethanol .....	--	956	--	12	-21	-11	919	39	0
Renewable Fuels Except Fuel Ethanol .....	--	95	--	46	-64	3	64	9	0
Other Hydrocarbons .....	--	--	--	2	-1	0	1	--	0
Unfinished Oils .....	--	--	--	527	--	-36	365	251	-53
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	752	80	-49	787	94	0
Reformulated .....	--	--	--	206	147	-27	380	0	0
Conventional .....	--	0	--	546	-67	-22	407	94	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>4</b>	<b>19,778</b>	<b>659</b>	<b>10</b>	<b>270</b>	--	<b>2,648</b>	<b>17,532</b>
Finished Motor Gasoline .....	--	4	9,993	33	-59	53	--	451	9,467
Reformulated .....	--	--	3,240	--	-120	0	--	--	3,120
Conventional .....	--	4	6,753	33	61	53	--	451	6,347
Finished Aviation Gasoline .....	--	--	17	0	--	6	--	--	11
Kerosene-Type Jet Fuel .....	--	--	1,598	132	--	-19	--	153	1,596
Kerosene .....	--	--	16	--	--	5	--	10	1
Distillate Fuel Oil <sup>5</sup> .....	--	--	5,108	140	69	323	--	1,105	3,888
15 ppm sulfur and under <sup>6</sup> .....	--	--	4,712	88	69	280	--	896	3,693
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	138	1	--	6	--	101	32
Greater than 500 ppm sulfur .....	--	--	258	50	--	37	--	108	163
Residual Fuel Oil <sup>7</sup> .....	--	--	404	209	--	-41	--	336	318
Less than 0.31 percent sulfur .....	--	--	39	11	--	4	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	51	58	--	-11	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	314	141	--	-34	--	NA	NA
Petrochemical Feedstocks .....	--	--	313	37	--	-9	--	--	359
Naphtha for Petro. Feed. Use .....	--	--	194	33	--	-9	--	--	236
Other Oils for Petro. Feed. Use .....	--	--	119	4	--	-1	--	--	123
Special Naphthas .....	--	--	42	13	--	4	--	--	51
Lubricants .....	--	--	191	39	--	45	--	63	122
Waxes .....	--	--	5	3	--	1	--	4	3
Petroleum Coke .....	--	--	882	9	--	-17	--	503	405
Marketable .....	--	--	646	9	--	-17	--	503	170
Catalyst .....	--	--	236	--	--	--	--	--	236
Asphalt and Road Oil .....	--	--	403	44	--	-82	--	21	507
Still Gas .....	--	--	720	--	--	--	--	--	720
Miscellaneous Products .....	--	--	86	0	--	2	--	1	82
<b>Total</b> .....	<b>12,643</b>	<b>1,099</b>	<b>20,614</b>	<b>9,768</b>	<b>433</b>	<b>728</b>	<b>19,450</b>	<b>4,564</b>	<b>19,814</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.